



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/42 ISSUE DATE 25.03.15
DUE DATE 02.04.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 12.01.2015 to 18.01.2015. (Week No.42/F.Y. 2014-15) with revised DSM accounts for the week 06 to 10/FY 14-15.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-42/FY14-15 covering the period 12.01.2015 to 18.01.2015 with the revised DSM accounts for the week 06 to 10 /FY 14-15. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 06 to 10/ FY 14-15 are required to be revised on account of following reasons.

Weeks	Reason of revision
Week 06	Due to Revision of Drawal schedules after taking care of IDT-2 transaction & SJVNL,penal charges below 49.7 Hz under DSM.
Week 07	Due to Revision of Drawal schedules after taking care of IDT-2 transaction & SJVNL,penal charges below 49.7 Hz under DSM.
Week 08	Due to Revision of Drawal schedules after taking care of IDT-2 transaction, CLP Jhajjar & SJVNL, penal charges below 49.7 Hz under DSM .
Week 09	Due to Revision of Drawal schedules after taking care of IDT-2 transaction & SJVNL,penal charges below 49.7 Hz under DSM.
Week 10	Due to Revision of Drawal schedules after taking care of IDT-2 transaction & SJVNL,penal charges below 49.7 Hz under DSM.

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES FOR THE WEEK 42/FY 14-15 INCLUDING THE REVISIONS
FOR THE WEEKS 06 TO WEEK 10/ FY14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 06 to 10 /FY 14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-0.82102	0.31783	-0.50319
2	RPH	-4.35675	0.27666	-4.08010
3	G.T.STN.	-0.77349	-1.02512	-1.79861
	IPGCL	-5.95127	-0.43064	-6.38190
4	PRAGATI GT	0.47544	1.03506	1.51050
5	Bawana	-15.12317	-0.34248	-15.46565
	PPCL	-14.64773	0.69259	-13.95514
6	BTPS	12.51048	-0.25482	12.25566
7	BYPL	121.05204	0.12722	121.17926
8	BRPL	-154.45653	51.79084	-102.66568
9	NDPL	44.87644	-89.07417	-44.19773
10	NDMC	11.30179	-1.94094	9.36084
11	MES	46.26238	-0.00164	46.26074
12	Regional Deviation NRPC	82.85771	0.00000	82.85771
13	Pool balance due to additional Deviation	-46.67157	14.90559	-31.76598
14	Pool balance due to capping of Generator & U/D Discom	-97.13374	24.18597	-72.94777
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Details of Differential Amount for the weeks 06 to 10 /FY 14-15

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-06/2014-15		WEEK-07/2014-15		WEEK-08/2014-15	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.36669	-0.33505	-0.98249	-0.90086	-1.11372	-0.95412
2	RPH	4.03344	4.24662	-3.12388	-3.10651	9.95785	9.88905
3	G.T.STN.	0.38322	0.40139	0.31314	0.91284	-0.73166	-0.73809
	IPGCL	4.04997	4.31296	-3.79323	-3.09453	8.11247	8.19685
4	PRAGATI GT	1.38369	1.40478	15.67440	16.66256	3.74039	3.73278
5	Bawana	0.49785	0.57406	1.46931	1.45351	2.46610	2.46371
	PPCL	1.88155	1.97884	17.14371	18.11607	6.20649	6.19649
6	BTPS	2.54243	1.79572	2.90853	2.89005	-2.74010	-2.76425
7	BYPL	-90.99757	-94.54566	-131.53304	-131.02544	-183.71144	-183.18053
8	BRPL	123.33152	127.90518	356.37463	366.90973	276.67537	283.21791
9	NDPL	40.26428	23.86923	41.63892	20.41443	-48.21390	-60.53561
10	NDMC	-8.97200	-10.76534	12.68227	10.43696	17.56524	17.34780
11	MES	-4.91721	-5.32362	-13.93163	-13.82740	-10.43664	-10.42072
12	Regional Deviation NRPC	134.20397	134.20397	49.14687	49.14687	211.05555	211.05555
13	Pool balance due to additional Deviation	-65.06111	-56.93159	-137.90189	-129.28981	-66.28625	-67.14056
14	Pool balance due to capping of Generator & U/D Discom	-136.32583	-126.49968	-192.73513	-190.67692	-208.22680	-201.97293
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-09/2014-15		WEEK-10/2014-15		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-0.14313	-0.13538	-0.95704	-0.91983	0.31783
2	RPH	3.87636	3.88948	-3.24490	-3.14311	0.27666
3	G.T.STN.	-0.60988	-0.60733	19.09155	17.45244	-1.02512
	IPGCL	3.12335	3.14678	14.88961	13.38950	-0.43064
4	PRAGATI GT	17.79098	17.79700	6.37817	6.40559	1.03506
5	Bawana	6.86771	6.84965	0.37117	-0.01127	-0.34248
	PPCL	24.65869	24.64665	6.74934	6.39431	0.69259
6	BTPS	48.88193	49.01079	66.85581	67.26147	-0.25482
7	BYPL	-48.71197	-47.86454	-128.88988	-127.10050	0.12722
8	BRPL	183.58422	196.56777	272.47035	289.62635	51.79084
9	NDPL	55.62334	43.04681	-37.53358	-64.08997	-89.07417
10	NDMC	157.96524	158.66469	122.52526	124.14097	-1.94094
11	MES	3.20613	3.27104	-13.48509	-13.26539	-0.00164
12	Regional Deviation NRPC	63.87791	63.87791	189.40484	189.40484	0.00000
13	Pool balance due to additional Deviation	-128.60762	-132.18771	-142.23067	-139.63229	14.90559
14	Pool balance due to capping of Generator & U/D Discom	-363.60122	-362.18019	-350.75600	-346.12928	24.18597
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 12.01.2015 to 18.01.2015(Week 42/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	46.713828	47.402887	0.689059	17.42242	20.77688	1.10174	0.03680	18.56096
13	49.805734	49.337204	-0.46853	-0.73343	1.05001	2.25553	0.37263	1.89473
14	49.417363	49.796775	0.379412	6.90099	7.74343	0.07418	0.01479	6.98996
15	49.499772	48.596643	-0.903129	-35.13208	-20.74006	3.80855	0.00000	-31.32353
16	49.941689	49.427717	-0.513972	-14.0599	-15.27854	1.16443	0.04201	-12.85346
17	46.963937	45.410157	-1.55378	-51.15795	-40.01911	1.26556	0.38411	-49.50828
18	44.682267	42.810176	-1.872091	-25.23499	-21.66315	8.41748	0.19942	-16.61809
	337.024590	332.781559	-4.243031	-101.99494	-68.13054	18.08747	1.04976	-82.85771

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.36345	0.00000	-0.45005	-3.81350	2.89486	0.09762	-0.82102
2	RPH	5.03614	0.00000	-0.53791	-5.57404	0.94114	0.27615	-4.35675
3	G.T.STN.	1.20543	0.00000	-0.29003	-1.49546	0.17414	0.54783	-0.77349
	IPGCL	9.60502	0.00000	-1.27798	-10.88299	4.01013	0.92159	-5.95127
4	PRAGATI GT	5.51273	0.00000	-0.70220	-6.21494	6.38254	0.30783	0.47544
5	BAWANA	14.28994	0.00000	-1.61889	-15.90882	0.43202	0.35364	-15.12317
	PPCL	19.80267	0.00000	-2.32109	-22.12376	6.81456	0.66147	-14.64773
6	BTPS	0.00000	17.62354	-2.37412	15.24942	-2.74896	0.01002	12.51048
7	BYPL	0.00000	123.93869	-16.98844	106.95025	0.28121	13.82058	121.05204
8	BRPL	210.09122	0.00000	-23.81193	-233.90315	76.45673	2.98989	-154.45653
9	NDPL	0.00000	44.12551	-2.89522	41.23030	0.85231	2.79383	44.87644
10	NDMC	3.93400	0.00000	-2.23423	-6.16823	11.41622	6.05380	11.30179
11	MES	0.00000	31.42776	-4.63730	26.79045	0.05154	19.42038	46.26238
	TOTAL	243.43290	217.11550	-56.54030	-82.85771	97.13374	46.67157	60.94760

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.82102	0.00000	-0.82102
2	RPH	4.35675	0.00000	-4.35675
3	G.T.STN.	0.77349	0.00000	-0.77349
	IPGCL	5.95127	0.00000	-5.95127
4	PRAGATI GT	0.00000	0.47544	0.47544
5	Bawana	15.12317	0.00000	-15.12317
	PPCL	15.12317	0.47544	-14.64773
6	BTPS	0.00000	12.51048	12.51048
7	BYPL	0.00000	121.05204	121.05204
8	BRPL	154.45653	0.00000	-154.45653
9	NDPL	0.00000	44.87644	44.87644
10	NDMC	0.00000	11.30179	11.30179
11	MES	0.00000	46.26238	46.26238
12	Regional Deviation NRPC	0.00000	82.85771	82.85771
13	Pool balance due to additional Deviation	46.67157	0.00000	-46.67157
14	Pool balance due to capping of Generator & U/D Discom	97.13374	0.00000	-97.13374
	TOTAL	319.33627	319.33627	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.74
(i) Actual drawal from the grid in MUs	332.781559
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	6.743127
(b) GT	26.622811
(c) Pargati	1.904268
(d) BTPS	57.753288
(e) Bawana	51.991887
Total	145.015381
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	477.796940
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	139.263444
(b) BRPL	196.334398
(c) BYPL	106.281221
(d) NDMC	26.019095
(e) MES	6.328365
(f) IP	0.020903
Total	474.247426
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.549514
(vi) Trans. Loss((v)*100/(iii)) in %	0.74

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	20.183449	20.385800	0.202351	6.905172	6.01990	0.04629	0.07059	6.13679
13-Jan-15	20.444645	20.795993	0.351348	12.316465	11.44848	0.00000	0.88493	12.33340
14-Jan-15	19.862189	20.156106	0.293917	4.624335	4.19436	0.00000	0.23211	4.42647
15-Jan-15	20.449123	20.346202	-0.102921	-0.347213	-1.21214	0.66004	0.22817	-0.32392
16-Jan-15	20.306984	20.607381	0.300397	10.760480	9.96597	0.03151	0.83544	10.83292
17-Jan-15	18.662878	18.630989	-0.031889	1.738844	0.91004	0.11070	0.07019	1.09092
18-Jan-15	18.213683	18.340973	0.127290	8.979740	9.90368	0.00377	0.47241	10.37986
Total	138.122952	139.263444	1.140492	44.977823	41.23030	0.85231	2.79383	44.87644

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	29.221856	28.749164	-0.472692	-9.56320	-14.68707	0.94505	0.82772	-12.91431
13-Jan-15	29.900695	28.596359	-1.304336	-17.92501	-27.46673	7.33692	0.36793	-19.76188
14-Jan-15	30.397273	29.163003	-1.234270	-14.22725	-20.45450	3.49400	0.17269	-16.78782
15-Jan-15	29.695776	28.471588	-1.224188	-16.66180	-41.80562	18.07766	0.04495	-23.68301
16-Jan-15	29.645104	28.373412	-1.271692	-29.08483	-48.19562	16.28143	0.00000	-31.91420
17-Jan-15	28.620256	27.212865	-1.407391	-25.08047	-46.54466	14.49238	0.36658	-31.68570
18-Jan-15	27.625485	25.768007	-1.857478	-21.09193	-34.74894	15.82929	1.21003	-17.70961
Total	205.106446	196.334398	-8.772048	-133.634491	-233.90315	76.45673	2.98989	-154.45653

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	14.452105	15.306885	0.854780	14.94420	13.11623	0.00000	1.26895	14.38518
13-Jan-15	14.177573	15.020590	0.843017	16.77028	15.58842	0.00000	2.26397	17.85239
14-Jan-15	14.487691	15.780773	1.293082	17.00341	15.42241	0.00000	4.87527	20.29769
15-Jan-15	14.524742	15.281928	0.757186	19.01661	12.93371	0.00478	2.68893	15.62742
16-Jan-15	14.788322	15.559127	0.770805	25.46738	23.53541	0.13007	2.16690	25.83239
17-Jan-15	14.391902	15.003394	0.611492	14.25454	7.91408	0.09552	0.25212	8.26172
18-Jan-15	13.650974	14.328524	0.677550	16.76348	18.43997	0.05084	0.30444	18.79526
Total	100.473309	106.281221	5.807912	124.219902	106.95025	0.28121	13.82058	121.05204

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DELHI TRANSCO LTD.
State Load Despatch Centre
 Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	3.857025	4.032655	0.175630	9.36396	6.50079	1.95718	3.66487	12.12284
13-Jan-15	4.055463	3.991145	-0.064318	4.38763	1.69526	2.56384	0.31020	4.56930
14-Jan-15	3.821538	4.046235	0.224697	5.70145	5.13332	0.04189	1.98022	7.15543
15-Jan-15	3.923540	3.880712	-0.042827	-0.26820	-0.99000	0.55447	0.03455	-0.40099
16-Jan-15	3.897897	3.822438	-0.075459	-0.19624	-0.82101	0.57657	0.03425	-0.21018
17-Jan-15	3.591367	3.310750	-0.280617	-4.40326	-7.36499	1.85855	0.00572	-5.50072
18-Jan-15	3.406011	2.935160	-0.470851	-7.10312	-10.32160	3.86372	0.02398	-6.43389
Total	26.552840	26.019095	-0.533745	7.482218	-6.16823	11.41622	6.05380	11.30179

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	0.686936	0.955433	0.268497	6.21770	5.45229	0.00555	4.55039	10.00822
13-Jan-15	0.789399	0.943667	0.154268	4.11937	3.82906	0.00000	2.50492	6.33398
14-Jan-15	0.736267	0.959111	0.222844	3.72234	3.37624	0.00000	2.57503	5.95126
15-Jan-15	0.749690	0.907492	0.157802	4.39025	2.98668	0.00000	2.75242	5.73910
16-Jan-15	0.733357	0.905074	0.171717	6.66464	6.19068	0.00000	4.11357	10.30425
17-Jan-15	0.739841	0.851796	0.111955	3.70415	2.07041	0.00000	1.73120	3.80161
18-Jan-15	0.722439	0.805792	0.083353	2.66084	2.88511	0.04599	1.19285	4.12395
Total	5.157929	6.328365	1.170436	31.479301	26.79045	0.05154	19.42038	46.26238

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	0.024000	0.003167	-0.020833	-0.39962	-0.55853	0.34441	0.01005	-0.20407
13-Jan-15	0.024000	0.002860	-0.021140	-0.43368	-0.47153	0.37465	0.02352	-0.07336
14-Jan-15	0.024000	0.002763	-0.021237	-0.22475	-0.25941	0.18888	0.04990	-0.02064
15-Jan-15	0.024000	0.002958	-0.021042	-0.53739	-0.64669	0.46384	0.00000	-0.18285
16-Jan-15	0.024000	0.003622	-0.020378	-0.68071	-0.72316	0.58404	0.00000	-0.13912
17-Jan-15	0.024000	0.003050	-0.020950	-0.55668	-0.65475	0.47963	0.00065	-0.17447
18-Jan-15	0.024000	0.002480	-0.021520	-0.53063	-0.49941	0.45941	0.01349	-0.02652
Total	0.168000	0.020903	-0.147097	-3.363450	-3.81350	2.89486	0.09762	-0.82102

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	3.741000	3.735165	-0.005835	-0.09256	-0.12937	0.15819	0.08652	0.11533
13-Jan-15	3.668250	3.713237	0.044987	-0.67421	-0.73305	0.01595	0.17660	-0.54050
14-Jan-15	3.840000	3.876239	0.036239	-0.44718	-0.51615	0.00000	0.00000	-0.51615
15-Jan-15	3.840000	3.848366	0.008366	-0.11785	-0.14182	0.00000	0.00801	-0.13381
16-Jan-15	3.826000	3.835207	0.009207	0.46140	0.42859	0.00000	0.27670	0.70528
17-Jan-15	3.803750	3.821964	0.018214	-0.46676	-0.54899	0.00000	0.00000	-0.54899
18-Jan-15	3.789500	3.792633	0.003133	0.13173	0.14534	0.00000	0.00000	0.14534
Total	26.508500	26.622811	0.114311	-1.205431	-1.49546	0.17414	0.54783	-0.77349

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	0.912000	0.930224	0.018224	-0.36817	-0.51458	0.06099	0.00000	-0.45359
13-Jan-15	0.946000	0.980760	0.034760	-0.65996	-0.71756	0.04918	0.00000	-0.66838
14-Jan-15	0.936000	0.960358	0.024358	-0.32342	-0.37331	0.01495	0.00000	-0.35835
15-Jan-15	0.936000	0.961011	0.025011	-0.70498	-0.84838	0.11717	0.00000	-0.73121
16-Jan-15	0.936000	0.946792	0.010792	-0.92411	-0.98175	0.30571	0.17883	-0.49721
17-Jan-15	0.936000	0.971210	0.035210	-0.86769	-1.02055	0.12470	0.09732	-0.79853
18-Jan-15	0.948750	0.992772	0.044022	-1.18780	-1.11792	0.26844	0.00000	-0.84948
Total	6.550750	6.743127	0.192377	-5.036136	-5.57404	0.94114	0.27615	-4.35675

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	2.05050	2.05785	0.007350	-0.22021	-0.30778	0.01930	0.03989	-0.24859
13-Jan-15	-0.06000	-0.04568	0.014322	-0.25431	-0.27651	0.40245	0.07031	0.19625
14-Jan-15	-0.06000	-0.02362	0.036378	-0.45340	-0.52333	0.54308	0.10940	0.12915
15-Jan-15	-0.06000	-0.01347	0.046530	-1.18956	-1.43153	1.37343	0.00000	-0.05810
16-Jan-15	-0.06000	-0.01396	0.046038	-1.54976	-1.64641	1.79142	0.00000	0.14501
17-Jan-15	-0.06000	-0.01402	0.045978	-1.24449	-1.46374	1.43711	0.01969	-0.00695
18-Jan-15	-0.06000	-0.04283	0.017172	-0.60100	-0.56564	0.81577	0.06854	0.31867
Total	1.690500	1.904268	0.213768	-5.512734	-6.21494	6.38254	0.30783	0.47544

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DELHI TRANSCO LTD.
State Load Dispatch Centre

Deviation Settlement Account for the period 12.01.2015 to 18.01.15(week No. 42/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	8.523750	8.289204	-0.234546	6.02978	5.29222	-1.17202	0.00000	4.12020
13-Jan-15	8.489250	8.412732	-0.076518	1.69797	1.57831	-0.17877	0.00000	1.39954
14-Jan-15	8.684750	8.519460	-0.165290	2.08855	1.89435	-0.02582	0.01002	1.87855
15-Jan-15	8.676250	8.577360	-0.098890	2.46033	1.67376	-0.23561	0.00000	1.43815
16-Jan-15	8.301000	8.214204	-0.086796	2.30386	2.14002	-0.18836	0.00000	1.95166
17-Jan-15	7.989250	7.939524	-0.049726	1.26154	0.70513	-0.30105	0.00000	0.40408
18-Jan-15	7.865000	7.800804	-0.064196	1.78150	1.96563	-0.64732	0.00000	1.31831
Total	58.529250	57.753288	-0.775962	17.623535	15.24942	-2.74896	0.01002	12.51048

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-Jan-15	7.41750	7.47469	0.057186	-1.16131	-1.62313	0.00000	0.00000	-1.62313
13-Jan-15	7.39600	7.46274	0.066739	-2.37236	-2.57941	0.00000	0.00000	-2.57941
14-Jan-15	7.44325	7.46889	0.025639	-0.78322	-0.90402	0.02402	0.00000	-0.88000
15-Jan-15	7.40300	7.44050	0.037499	-1.53025	-1.84151	0.00000	0.00000	-1.84151
16-Jan-15	7.36850	7.43897	0.070469	-2.58496	-2.74618	0.40799	0.35364	-1.98455
17-Jan-15	7.28600	7.36983	0.083827	-2.98446	-3.51026	0.00000	0.00000	-3.51026
18-Jan-15	7.27575	7.33628	0.060529	-2.87337	-2.70432	0.00000	0.00000	-2.70432
Total	51.590000	51.991887	0.401887	-14.289936	-15.90882	0.43202	0.35364	-15.12317

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



Immed.
Manager (SO/EA)

